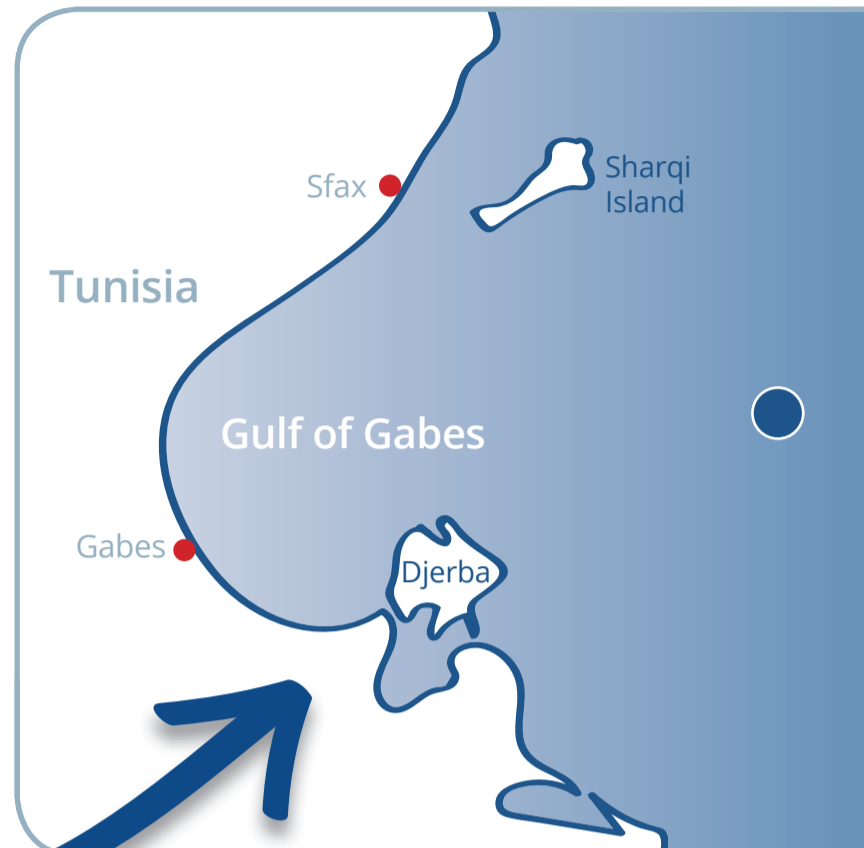


Serept SanMar Chain



Hybrid H-Link 70 mm



Made in Germany

The **Ashtart** field was discovered in **1971**, and has been in operation since **1974**. The field was originally developed by Elf-Aquitaine Oil Company. The **Ashtart** field consists of a single reservoir about 70 meters in thickness.

The reservoir is heavily faulted; hence the production wells are practically non-interacting. The hydrocarbons are under-saturated, with downhole

pressures in the range of 200 bars (eastern part of the reservoir) to 250 bars (western part of the reservoir), and temperatures of 140°C.

Most of the wells are at a substantial depth of ~3000 meters, and the Tubing Head Pressures (THP) are consequently low at ranging from 8 -10 bars.

Oil production is water-driven. The field is circled by water injection wells, using seawater.

The strongest link
in your supply chain. FEUBO.

